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P.S.C. KY No.
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Cancelling P.S.C. No.

Sheet No. 41

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

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Sheet No.

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CLASSIFICATION OF SERVICE	*
SCHEDULE GP - GENERAL PURPOSE SERVICE	
APPLICABILITY Applicable to small commercial, churches, community centers industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the establis rules and regulations of the Seller.	
CHARACTER OF SERVICE Single-phase or three-phase, 60 cycles, at available second voltages.	E CANCELLED
MONINET V TO A DEC 11 PC - Section for all weights dependently all the section of	CANCLEE
MONTHLY RATE PART I (For demands less than 50 KVA) Demand Charge: None Energy:	APR 0 1 2009 KENTUCKY PUBLIC SERVICE COMMISSION
Customer Charge \$7.30 per meter per month All KWH per month 0.06963 Per KWH Minimum Monthly Charges:	
\$7.30 where 3 KVA or less of transformer capacity is requir Each consumer who requires more than 3 KVA of transformer capa shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimu	ncity
charge is increased in accordance with the terms of this secti additional energy therefore may be taken in accordance with th terms of the foregoing schedule.	.on, le
	€E-€OMMISSION
DATE OF ISSUE August 1, 2007 EFFECTIVE August 1, OFORCE PO Box 100 EFF	
ISSUED BY Jan, A. / Mer Manager, Campbellsville, KY 428/1	
(Name of Officed) (Title) (Address)RSUANT T	O 807 KAR 5:011
Issued by authority of an Order of the Public Service Commissi Kentucky in Case No. 2006-00526 Dated July 25, 2007	100 N 9 (1)
By ST	
Executi	ve Director

P.S.C. KY No.

Sheet No. 42

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

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APR 0 1 2009 KENTUCKY PUBLIC SERVICE COMMISSION

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SCHEDULE	GP	-	 		(continued)	

PART 2 (for loads requiring 50 KVA and above installed transformer capacity)

Demand Charge:	4.76 per KW of billing demand
Energy Charges:	
Customer Charge	\$44.56 per meter per month
All KWH per month	0.05134 Per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

	PUBLIC SERVICE COMMISSION
DATE OF ISSUE August 1, 2007 EFFECTIVE	EFECTIVE
	ABURSIANT TO 807 KAR 5:011
Issued by authority of an Order of the Public Kentucky in Case No. 2006-00526 Dated July	Service Compares STION Of(1)
	By Executive Director

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TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

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CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest of the following charges as determined for the consumer in question. 1. The minimum monthly charge as specified in the contract for service.

A charge of \$.86 per KVA of installed transformer capacity.
A charge of \$28.75

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$11.52 per KVA of installed transformer capacity or \$384.16 whichever is greater.

SERVICE PROVISIONS

1. Delivery Point If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If the service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

	PUBLIC SERVICE COMMISSION
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ISSUED BY Jam A. Manager, Ca	mpbellsville,Kg/1/20079
(Name of Officer) / (Title)	mpbellsville, Kg/1420079 (AddParsuANT TO 807 KAR 5:011
Issued by authority of an Order of the Public	Service Comments Silon Of(1)
KY in Case NO. 2006-00506 dated July 25, 20	07
	By
	Executive Director



P.S.C. KY No.

Sheet No. 44

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

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	CLASSIFICATION OF SERVICE
	SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)
· .	2. Primary Service If the service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven percent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours.
	TERMS OF PAYMENT The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.
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٠	DATE OF ISSUE August 1, 2007 EFFECTIVE Augus OF KENDTUCKY DATE OF ISSUE August 1, 2007 EFFECTIVE Augus OF KENDTUCKY PO Box 100 EFFECTIVE ISSUED BY Manager, Campbellsville, K&/1420079 (Name of officer) (Title) (AddressUANT TO 807 KAR 5:011 Issued by authority of an Order of the Public Service Commencestion of(1) KY in Case NO. 2006-00526 dated July 25, 2007 By Executive Director